

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2011**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,380</b>	--	--	<b>4,782</b>	<b>-808</b>	<b>-77</b>	<b>-659</b>	<b>7,937</b>	<b>-</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>1,317</b>	<b>-1</b>	<b>463</b>	<b>51</b>	<b>218</b>	<b>--</b>	<b>104</b>	<b>276</b>	<b>113</b>	<b>1,556</b>
Pentanes Plus	184	-1	--	46	-54	--	-6	120	--	62
Liquefied Petroleum Gases	1,133	--	463	5	271	--	110	155	113	1,494
Ethane/Ethylene	546	--	16	--	266	--	-13	--	--	841
Propane/Propylene	371	--	356	1	-12	--	46	--	101	570
Normal Butane/Butylene	65	--	89	4	15	--	87	39	12	35
Isobutane/Isobutylene	152	--	1	--	3	--	-10	116	--	49
<b>Other Liquids</b>	<b>--</b>	<b>97</b>	<b>--</b>	<b>461</b>	<b>-1,545</b>	<b>-27</b>	<b>116</b>	<b>-1,230</b>	<b>122</b>	<b>-23</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	97	--	--	117	137	13	240	99	0
Hydrogen	--	--	--	--	--	113	--	113	--	0
Oxygenates (excluding Fuel Ethanol)	--	70	--	--	--	11	-10	4	86	0
Renewable Fuels (including Fuel Ethanol)	--	27	--	--	117	13	23	122	12	0
Fuel Ethanol <sup>7</sup>	--	27	--	--	126	-9	11	121	12	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-9	23	12	2	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	429	-21	--	71	359	--	-23
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	32	-1,642	-165	31	-1,829	24	0
Reformulated	--	--	--	--	-414	79	-2	-333	--	0
Conventional	--	--	--	32	-1,228	-244	33	-1,496	24	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>7,191</b>	<b>192</b>	<b>-1,896</b>	<b>174</b>	<b>29</b>	<b>--</b>	<b>1,906</b>	<b>3,725</b>
Finished Motor Gasoline	--	--	2,089	22	-530	174	5	--	442	1,307
Reformulated	--	--	416	--	--	-72	2	--	2	340
Conventional	--	--	1,673	22	-530	246	3	--	441	967
Finished Aviation Gasoline	--	--	15	--	-18	--	2	--	--	-6
Kerosene-Type Jet Fuel	--	--	738	--	-524	--	-43	--	40	218
Kerosene	--	--	9	--	--	--	2	--	0	7
Distillate Fuel Oil	--	--	2,534	5	-807	0	83	--	638	1,012
15 ppm sulfur and under <sup>8</sup>	--	--	2,174	3	-686	0	162	--	477	852
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	125	3	-25	--	-99	--	121	81
Greater than 500 ppm sulfur	--	--	235	--	-96	--	21	--	40	79
Residual Fuel Oil <sup>9</sup>	--	--	353	27	15	--	9	--	362	25
Less than 0.31 percent sulfur	--	--	8	--	--	--	-22	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	24	12	--	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	322	16	15	--	34	--	NA	NA
Petrochemical Feedstocks	--	--	260	119	-2	--	-2	--	--	379
Naphtha for Petro. Feed. Use	--	--	167	37	-2	--	-1	--	--	202
Other Oils for Petro. Feed. Use	--	--	94	82	0	--	-1	--	--	177
Special Naphthas	--	--	28	7	-1	--	-9	--	46	-3
Lubricants	--	--	141	11	-39	--	6	--	47	60
Waxes	--	--	8	0	--	--	0	--	2	6
Petroleum Coke	--	--	502	0	--	--	-12	--	313	201
Marketable	--	--	387	0	--	--	-12	--	313	86
Catalyst	--	--	115	--	--	--	--	--	--	115
Asphalt and Road Oil	--	--	92	--	10	--	-13	--	15	100
Still Gas	--	--	373	--	--	--	--	--	--	373
Miscellaneous Products	--	--	49	--	--	--	1	--	1	47
<b>Total</b>	<b>4,697</b>	<b>96</b>	<b>7,654</b>	<b>5,487</b>	<b>-4,032</b>	<b>69</b>	<b>-411</b>	<b>6,983</b>	<b>2,142</b>	<b>5,259</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."